Fiscal Estimate - 2001 Session

	Original		Updated		Corrected		Suppler	nental
LRB	Number	01-1197/2	:	Intro	duction Numb	oer A	B-302	
Subje	ct		,					
Repea	al utility public	c benefits progra	am and funding		<u> </u>			
Fiscal	Effect							,
	No State Fis Indeterminat Increase Appropria Decrease Appropria Create N	e Existing ations Existing	Increase Revenue Decrease Revenue	es Existing	absorb	within ag Yes	May be p ency's bu	ossible to dget No
Ø	No Local Go Indetermina 1. Increas Permis 2. Decrea		3. Increase ary Permissiv 4. Decrease	Revenue /e Mand e Revenue /e Mand	datory Tow	fected rns [Inties [overnmen Village Others WTCS Districts	Cities
Fund	Sources Aff	ected			Affected Ch	. 20 Аррі	ropriation	is
GI	PR 🔲 FEI	D 🔲 PRO [PRS 🛛 SE	G S	EGS		·	
Agend	cy/Prepared	Ву	Αι	ıthorized	Signature			Date
DOA/	Kathleen Mo	ore (608) 266-6	497 Pa	ul McMah	on (608) 266-1359	•		4/12/01

Fiscal Estimate Narratives DOA 4/13/01

LRB Number 01-1197/2	Introduction Number	AB-302	Estimate Type	Original
Subject				
Repeal utility public benefits pro	gram and funding			

Assumptions Used in Arriving at Fiscal Estimate

State Impact:

Current law requires the Department of Administration to establish public benefit programs. In addition, municipal and cooperative utilities must choose to participate in DOA programs or must spend a specified portion on its own public benefit programs ("commitment to community programs"). Both DOA and utility programs have three sources of funding: 1) public benefits tees collected from nonmunicipal and municipal electric utilities and retail electric cooperatives, 2) transition funds from utilities, and 3) voluntary contributions made by customers.

AB 302 essentially zeroes out all three sources of funding (fees, transition funds and voluntary contributions). It also eliminates the requirement for DOA to operate public benefit programs.

- 1) Utilities must refund to their customers all public benefits fees and voluntary contributions not yet paid to DOA for the statewide public benefits program.
- 2) The unencumbered balance in the utility public benefits fund must be transferred to the general fund.

 Of this amount, the PSC will determine how much each utility paid in transition funds and will return that amount to the utility. The bill requires that utilities spend this (must be at least 0.5% of their total operating revenues) on programs designed to promote energy conservation. However, the PSC may require them to spend less or more on programs if they determine it is in the public interest.
- 3) DOA must pay utilities the amount each paid to DOA for public benefit fees and voluntary contributions. Each utility must then refund these amounts to its customers.

For example, in FY02, it is estimated that DOA would receive \$66.7 million (SEG) in public benefits fees, transition funds and voluntary contributions to administer public benefit programs. Municipal and cooperative utilities would receive approximately \$6.6 million to administer local public benefit programs. Under AB 302, this revenue and the requirement for DOA to administer a public benefits program is eliminated.

This does not affect federal funds received by DOA for public benefit related programs (\$49.0 million for LIHEAP and \$6.0 million for Weatherization in FFY01).

Local Impact:

AB 302 requires utilities to spend at least 0.5% of their total annual operating revenues on local public benefit programs, but it eliminates their ability to collect public benefit fees from their customers. Although each utility will receive a refund for the transition funds paid to DOA, each one will still have to fund local programs once the refund is spent. It is not known exactly how this will impact local communities.

Long-Range Fiscal Implications

Long-Range Fiscal Implications

Unknown. Although all state revenue for the statewide public benefits program is eliminated, the requirement to run such a program is also eliminated. Any long-range fiscal implications will more likely by on a local level.

Fiscal Estimate Worksheet - 2001 Session

Dotailed Estimate of Annual Fiscal Effect

	Original		Updated		Corrected		Supplemental			
LRB	Number	01-1197	/2	Intro	duction I	Number	AB-302			
Subjec	ct			·····						
Repea	l utility public	benefits prog	gram and fund	ing						
I. One	time Costs	or Revenue	Impacts for S	tate and/or l	ocal Gove	rnment (do	not include in			
annua	lized fiscal	effect):								
\$909,9	000 in one-tin	ne costs for D	OA administra	ation						
II. Ann	ualized Cos	its:			Annualized Fiscal Impact on funds from:					
-	·····				Increased	Costs	Decreased Costs			
A. Sta	te Costs by	Category								
State	e Operations	- Salaries an	d Fringes		\$ -12					
(FTE	Position Ch	nanges)				(-5.0 FTE)				
Stat	e Operations	- Other Cost	8		di ever					
Loca	al Assistance	·	····							
Aids	to Individua	ls or Organiza	ations		-52,00					
T	OTAL State	Costs by Ca	tegory		\$ \$-64,308,7					
B. Sta	te Costs by	Source of Fu	ınds							
GPF	3									
FED)									
\vdash)/PRS						04.000.700			
	S/SEG-S				<u> </u>		-64,308,700			
III. Sta (e.g., t	te Revenue ax increase	s - Complete , decrease in	this only who license fee,	en proposal ets.)	will increa	se or decre	ase state revenues			
					Increase	d Rev	Decreased Rev			
GPF	R Taxes					\$	\$			
GPF	R Earned									
FEC)									
PRO	D/PRS									
SEC	SEG/SEG-S						-66,700,000			
Т	OTAL State	Revenues				\$	\$-66,700,000			
			NET ANNUA	LIZED FISC	AL IMPAC					
						State	Local			
NET CHANGE IN COSTS					\$-64,30		\$ 0.005.500			
NET C	HANGE IN I	REVENUE			\$-66,70	00,000	\$-6,625,500			
Agend	cy/Prepared	Ву		Authorized	Signature		Date			
DOA/ Kathleen Moore (608) 266-6497 Paul McMaho						66-1359	4/12/01			